

APR 12 1991

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to AEC Oil and Gas Company a division of Alberta Energy Company Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 91-31

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by AEC Oil and Gas Company a division of Alberta Energy Company Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of AEC Oil and Gas Company a division of Alberta Energy Company Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910305 by the Permittee dated 20 February 1991.
3. This permit shall be operative for a 2-year term ending 1 April 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
 - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
 - (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd., or
 - (c) Section 12 of Township 62, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransGas Limited, or

- (d) Section 11 of Township 38, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransGas Limited, or
- (e) Section 19 of Township 32, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Many Islands Pipe Lines (Canada) Limited, or
- (f) Section 11 of Township 1, Range 26, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of The Montana Power Company, or
- (g) Section 16 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Energy Inc., or
- (h) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd., or
- (i) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 30 June 1991 if no gas has been removed from the Province pursuant to this permit before 30 June 1991.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 2nd day of April, 1991.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 91-31

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

March 28, 1991

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 91-31 to AEC Oil and Gas Company a division of Alberta Energy Company Limited, (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

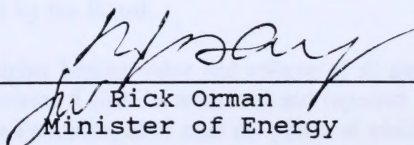
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman
Minister of Energy



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THE PROVINCE OF ALBERTA

CANADIANA

GAS RESOURCES PRESERVATION ACT

MAR 22 1991

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Paramount Resources Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 91-32

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Paramount Resources Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Paramount Resources Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910306 by the Permittee dated 19 February 1991.
3. This permit shall be operative for a 1-year term commencing 1 April 1991.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 511 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
 - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
 - (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
 - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 30 June 1991 if no gas has been removed from the Province pursuant to this permit before 30 June 1991.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 14th day of March, 1991.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 91-32

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

2.1.1, 1991

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 91-32 to Paramount Resources Ltd., (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

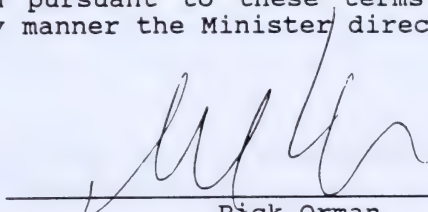
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Tarpon Gas
Marketing Ltd. authorizing the removal of gas
from the Province

CANADIANA

PERMIT NO. GR 91-33

APR - 3 1991

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Tarpon Gas Marketing Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Tarpon Gas Marketing Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910310 by the Permittee dated 13 February 1991.
3. This permit shall be operative for a 2-year term commencing 1 April 1991.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 30 June 1991 if no gas has been removed from the Province pursuant to this permit before 30 June 1991.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 22nd day of March, 1991.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 91-33

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

March 18, 1991

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 91-33 to Tarpon Gas Marketing Ltd., (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

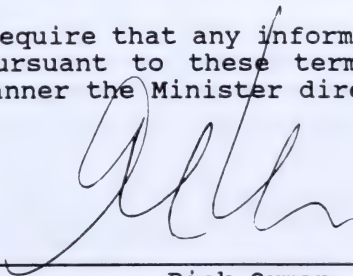
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

MAR 22 1991

IN THE MATTER of a permit to Renaissance
Energy Ltd. authorizing the removal of gas from
the Province

PERMIT NO. GR 91-34

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Renaissance Energy Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Renaissance Energy Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910312 by the Permittee dated 20 February 1991.
3. This permit shall be operative for a 2-year term commencing 1 April 1991.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 5 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 30 June 1991 if no gas has been removed from the Province pursuant to this permit before 30 June 1991.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 14th day of March, 1991.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 91-34

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

June 1, 1991

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 91-34 to Renaissance Energy Ltd., (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

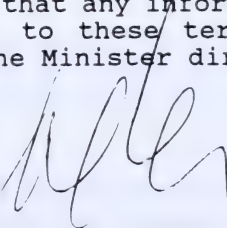
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Sceptre
Resources Limited authorizing the removal of gas
from the Province

PERMIT NO. GR 91-35

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 411/91 and dated 20 June 1991, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Sceptre Resources Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 890829 by the Permittee dated 9 June 1989, as amended by letter from the Permittee dated 12 July 1990.
3. This permit shall be operative for a 15-year term commencing 1 November 1991.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
 - (a) during the term of the permit, a total of 3 090 000 000 cubic metres, nor
 - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 564 500 cubic metres and in a 12-month period such rates shall not exceed 206 000 000 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 12-month period an additional 7 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

8. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.

13. This permit may be rescinded at any time after 31 October 1993 if no gas has been removed from the Province pursuant to this permit before 31 October 1993.

14. (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 27th day of June, 1991.



Appendix A to Permit No. GR 91-35

APPROVED AND ORDERED,

O.C. 411/91

A handwritten signature in cursive script, reading "Gordon Ivers".

June 20, 1991

LIEUTENANT GOVERNOR

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Sceptre Resources Limited, reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Sceptre Resources Limited authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 91-35 to Sceptre Resources Limited in the form attached and subject to the terms and conditions specified in Attachment 1.

A handwritten signature in cursive script, reading "James S. Stroman".

ACTING CHAIRMAN

ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 91-35

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 91-35 to Sceptre Resources Limited (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Triton Canada
Resources Ltd. authorizing the removal of gas
from the Province

PERMIT NO. GR 91-36

CANADIAN
APR - 8 1991

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Triton Canada Resources Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Triton Canada Resources Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910333 by the Permittee dated 26 February 1991.
3. This permit shall be operative for a 2-year term commencing 1 April 1991.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 49 056 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 30 June 1991 if no gas has been removed from the Province pursuant to this permit before 30 June 1991.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 22nd day of March, 1991.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 91-36

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

March 18, 1991

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 91-36 to Triton Canada Resources Ltd., (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

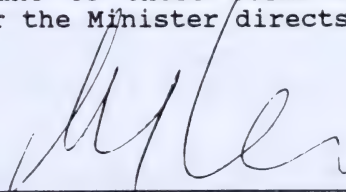
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman
Minister of Energy

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Universal
Explorations Ltd. authorizing the removal of gas
from the Province

CANADIAN

PERMIT NO. GR 91-37

APR - 3 1991

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Universal Explorations Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Universal Explorations Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910332 by the Permittee dated 26 February 1991.
3. This permit shall be operative for a term commencing 1 April 1991 and ending 31 October 1991.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 739 200 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6.
 - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
 - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 30 June 1991 if no gas has been removed from the Province pursuant to this permit before 30 June 1991.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 22nd day of March, 1991.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 91-37

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

March 18, 1991

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 91-37 to Universal Explorations Ltd., (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

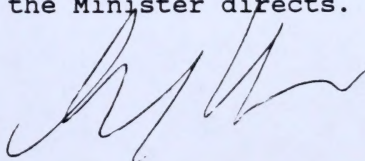
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman
Minister of Energy

